



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

January 31, 2020

VIA EMAIL AND UPS

**Advice Letter No. 135-E-A
(U 933-E)**

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U 933-E) – Informational Advice Letter for Various Rate Changes to Liberty CalPeco Electric Rate Schedules and Revised Base Revenue Requirement Pertaining to the Turquoise Solar Plant Cost Recovery

I. PURPOSE

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty CalPeco”) submits this **Tier 2** Advice Letter to inform the Commission of its revised rates for the applicable tariffs listed below, and its revised base rate revenues pertaining to the approved Advice Letter AL 132-E-A Turquoise Solar Plant cost recovery. The following tariffs and forms are being revised:

1. D-1 Domestic Service
2. TOU D-1 Time-Of-Use Domestic Service
3. TOU D-1 Time-Of-Use Electric Vehicle Service
4. CARE Domestic Service
5. A-1 Small General Service
6. TOU A-1 Time-Of-Use Small General Service
7. TOU A-1 Time-Of-Use Electric Vehicle Service
8. A-2 Medium General Service
9. TOU A-2 Time-Of-Use Medium General Service
10. A-3 Large General Service
11. PA Optional Interruptible Irrigation Service
12. SL/OL Street and Outdoor Lighting
13. California Alternate Rates for Energy (CARE) Surcharge Provision

II. DISCUSSION

This Advice Letter informs the Commission of updates to various rates found within Liberty CalPeco’s associated tariffs. The following changes are being made to the respective tariff pages/rates:

1. California Alternate Rates for Energy (CARE) Surcharge Provision. The revisions to the CARE rate reflect an increase from the current amount of \$0.00154/kWh to \$0.00156/kWh for all applicable rate schedules as approved in Advice Letter 130-E by the Commission on December 30, 2019. Liberty CalPeco has an effective date for February 1, 2020 for this rate.
2. Energy Savings Assistance (ESA) Program. The rate for the ESA Program, which is included in the Public Purpose Programs charge, is set to increase from a rate of \$0.00124/kWh to \$0.00130/kWh as approved in Advice Letter 130-E by the Commission on December 30, 2019. Liberty CalPeco has an effective date for February 1, 2020 for this rate.
3. Catastrophic Event Memorandum Account (CEMA). Pursuant to Decision (D.) 19-06-007, and the approval of Advice Letter 123-E CEMA Rate Change by the Commission on November 5, 2019, Liberty CalPeco revises its CEMA rate as shown below, and has an effective date of January 1, 2020:

Liberty Utilities (CalPeco Electric) LLC
Spread of CEMA Revenue Requirement

Description	Schedule No.	kWh	Present Distribution Revenue	CEMA Adjustment	
				Dollars	C/kWh
Residential					
Domestic Service	D-1	262,148,723	\$ 16,832,570	\$ 1,527,729	0.583
CARE Domestic Service	CARE	38,305,238	1,506,245	136,707	0.357
		<u>300,453,961</u>	<u>18,338,815</u>	<u>1,664,436</u>	
Commercial and Industrial					
Small General Service	A-1	111,262,578	8,187,813	743,128	0.668
Medium General Service	A-2	56,067,726	3,563,678	323,441	0.577
Large General Service	A-3	134,560,371	8,512,886	772,632	0.574
Optional Int. Irrigation Service	PA	1,932,670	41,166	3,736	0.193
		<u>303,823,345</u>	<u>20,305,543</u>	<u>1,842,937</u>	
Lighting					
Street Lighting	SL/OL	346,095	67,857	6,159	1.779
Outdoor Lighting	SL/OL	649,980	137,405	12,471	1.919
		<u>996,075</u>	<u>205,262</u>	<u>18,630</u>	
Total Before Employee Discount		605,273,381	38,849,620	3,526,003	
Employee Discount			(14,405)	(1,307)	
		<u>605,273,381</u>	<u>\$ 38,835,215</u>	<u>\$ 3,524,696</u>	

4. Revised Base Rate Revenue Requirement. Pursuant to the Turquoise Approval Decision by the Commission on December 30, 2019, with respect to the rate recovery authorized by acceptance of the Advice Letter AL 132-E-A, Liberty CalPeco allocates the amount of authorized increase on a uniform equal percentage basis across all customer classes in a manner consistent with the Energy Division's December 27, 2016 approval of Liberty CalPeco Advice Letter 65-E-A.¹ The effective base rate increase is February 1, 2020, and the table below shows the cost allocation by customer class.

¹ D.17-12-008, Settlement Agreement, Section 4.6.

Customer Class	Base Rate Revenue Requirement Authorized	Percentage Increase in Base Rate Rev. Req.	Turquoise Increase Base Rate Revenue Requirement	Turquoise Base Rate Revenue Requirement
Residential (D-1)	27,855,512	6.08%	1,692,832	29,548,344
Small Commercial A-1	11,026,109		670,077	11,696,186
A-2	4,987,197		303,081	5,290,278
A-3	11,443,877		695,466	12,139,343
Irrigation	86,518		5,258	91,776
Street/Highway Light	73,564		4,471	78,035
Outdoor	145,051		8,815	153,867
	<u>55,617,828</u>		<u>3,380,000</u>	<u>58,997,828</u>

III. EFFECTIVE DATE

Liberty CalPeco requests that this **Tier 2** Advice Letter be effective as of February 1, 2020.

IV. PROTESTS

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, by facsimile or by email, any of which must be received no later than February 19, 2020, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously. Protests should be mailed to:

California Public Utilities Commission
 Energy Division, Tariff Unit
 505 Van Ness Avenue, 4th Floor
 San Francisco, CA 94102-3298
 Facsimile: (415) 703-2200
 Email: edtariffunit@cpuc.ca.gov

The protest should be sent via email and U.S. Mail (and by facsimile, if possible) to Liberty CalPeco at the address shown below on the same date it is mailed or delivered to the Commission:

Liberty Utilities (CalPeco Electric) LLC
 Attn: Advice Letter Protests
 933 Eloise Avenue
 South Lake Tahoe, CA 96150
 Fax: 530-544-4811
 Email: Dan.Marsh@libertyutilities.com

Energy Division Tariff Unit
California Public Utilities Commission
January 31, 2020
Page 5

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached service lists.

If additional information is required, please do not hesitate to contact me.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Daniel W. Marsh

Daniel W. Marsh
Manager, Rates and Regulatory Affairs
Liberty Utilities (CalPeco Electric) LLC

cc: Liberty CalPeco General Order 96-B Service List
Service List of A.17-10-018

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

gbinge@ktminc.com;
emello@sppc.com;
epoole@adplaw.com;
cem@newsdata.com;
rmccann@umich.edu;
sheila@wma.org;
abb@eslawfirm.com;
cbk@eslawfirm.com;
bhodgeusa@yahoo.com;
chilen@nvenergy.com;
phanschen@mofa.com;
liddell@energyattorney.com;
cem@newsdata.com;
dietrichlaw2@earthlink.net;
ericj@eslawfirm.com;
clerk-recorder@sierracounty.ws;
plumascoco@gmail.com;
marshall@psln.com;
stephenhollabaugh@tdpud.org;
gross@portersimon.com;
mccluretahoe@yahoo.com;
catherine.mazzeo@swgas.com;
Theresa.Faegre@libertyutilities.com;
SDG&ETariffs@semprautilities.com;
greg.campbell@libertyutilities.com;
bcragg@goodinmacbride.com;

AdviceTariffManager@sce.com;
edtariffunit@cpuc.ca.gov;
jrw@cpuc.ca.gov;
rmp@cpuc.ca.gov;
jaime.gannon@cpuc.ca.gov;
mas@cpuc.ca.gov;
txb@cpuc.ca.gov;
efr@cpuc.ca.gov;
tlg@cpuc.ca.gov;
dao@cpuc.ca.gov;
ljt@cpuc.ca.gov;
mmg@cpuc.ca.gov;
kjl@cpuc.ca.gov;
denise.tyrrell@cpuc.ca.gov;
fadi.daye@cpuc.ca.gov;
winnie.ho@cpuc.ca.gov;
usrb@cpuc.ca.gov;
Rob.Oglesby@energy.ca.gov;
stevegreenwald@dwt.com;
vidhyaprabhakaran@dwt.com;
judypau@dwt.com;
dwtcpucdockets@dwt.com;
patrickferguson@dwt.com;
travis.ritchie@sierraclub.org;
dan.marsh@libertyutilities.com;
sharon.yang@libertyutilities.com;
ginge@kinectenergy.com

Attachment A
Redline Tariffs

**PRELIMINARY STATEMENT
(Continued)**

**10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION
(Continued)**

E. Calculation of CARE Surcharge

The CARE Surcharge shall be determined from the following calculations:

1. The estimated Forecast Period CARE Program Costs;
2. Plus: The estimated balance in the Balancing Account as of the beginning of the Forecast Period;
3. The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period.

The following factor has been, or is, in effect for the period shown:

<u>Effective On and After</u>	<u>CARE Surcharge \$/kWh</u>
January 1, 2011	.00113
January 1, 2012	.00113
March 1, 2014	.00294
January 1, 2015	.00153
March 1, 2017	.00200
January 1, 2019	.00154
January 1, 2020	.00156 (IN)

F. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the

Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Surcharge Balancing Account during the Record Period.

Issued by

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month ~~\$9.028-50~~ (I)

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total	
\$0.06682	\$0.03365	\$0.00435	\$0.00061	\$0.00372	\$0.00500	\$0.11415	
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
\$0.07088 (I)	\$0.03412 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.12451

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.06682	\$0.05726	\$0.00435	\$0.00061	\$0.00372	\$0.00500	\$0.13776
\$0.07088 (I)	\$0.05812 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.14851

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

Advice Letter No. 1350 E-A
31, 2020

Issued by

Gregory S. Sorensen

Date Filed October 31, 2019
January

Decision No. _____

Name

President

Effective January-February 1, 2020

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~21st~~^{0th} Revised

~~2019~~th Revised

CPUC Sheet No. 76

CPUC Sheet No. 76

8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 1350 E-A
31, 2020

Issued by

Gregory S. Sorensen

Date Filed ~~October 31, 2019~~ January

Decision No. _____

Name

President

Title

Effective ~~January~~ February 1, 2020

Resolution No. _____

**SCHEDULE NO. TOU D-1
 TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month ~~\$13.43~~ 14.25 (I)

Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total	
Winter								
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00061	\$0.00372	\$0.00500	\$0.14119	
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00061	\$0.00372	\$0.00500	\$0.13743	
Off-Peak	\$0.06682	\$0.00996	\$0.00435	\$0.00061	\$0.00372	\$0.00500	\$0.09046	
Summer								
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00061	\$0.00372	\$0.00500	\$0.13776	
Off-Peak	\$0.06682	\$0.00717	\$0.00435	\$0.00061	\$0.00372	\$0.00500	\$0.08767	
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.07088 (I)	\$0.06155 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.15194
Mid-Peak	\$0.07088 (I)	\$0.05779 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14818
Off-Peak	\$0.07088 (I)	\$0.01082 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.10121
Summer								
On-Peak	\$0.07088 (I)	\$0.05812 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14851
Off-Peak	\$0.07088 (I)	\$0.00803 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.09842

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.

Issued by

Advice Letter No. 1350 E-A Gregory S. Sorensen Date Filed October 31, 2019 January 31, 2020

Decision No. _____ Name President Effective January-February 1,
 2020 Title _____

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~22nd~~^{1st} Revised

~~21st~~^{0th} Revised

CPUC Sheet No. 80

CPUC Sheet No. 80

- 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- 5. ~~PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.~~
- 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 1350 E-A
31., 2020

Gregory S. Sorensen

Date Filed October 31, 2019
January

Decision No. _____
2020

Name
President

Effective January
February 1,

Title

Resolution No. _____

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES**Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month

~~\$7.22 (I)6.80~~

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ₁	Vegetation ₂		SIP ₄	PPP ₅	BRRBA ₇	Total
\$0.04315 (R)	\$0.03365	\$0.00435		\$0.00061	\$0.00216	\$0.00500	\$0.08892
Distribution	Generation ₁	Vegetation ₂	CEMA ₃	SIP ₄	PPP ₅	BRRBA ₇	Total
\$0.04629 (I)	\$0.03412 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.09610

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.03843 (R)	\$0.05726	\$0.00435		\$0.00061	\$0.00216	\$0.00500	\$0.10784
\$0.04149 (I)	\$0.05812 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.11530

Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month

~~\$11.39 (I)9.74~~

Energy Charges – TOU (Per kWh)

	Distribution	Generation ₁	Vegetation ₂		SIP ₄	PPP ₅	BRRBA ₇	Total
Winter								
On-Peak	\$0.03774 (R)	\$0.07237	\$0.00435		\$0.00061	\$0.00216	\$0.00500	\$0.12223
Mid-Peak	\$0.03849 (R)	\$0.05693	\$0.00435		\$0.00061	\$0.00216	\$0.00500	\$0.10754
Off-Peak	\$0.04789 (R)	\$0.01749	\$0.00435		\$0.00061	\$0.00216	\$0.00500	\$0.07750
Summer								
On-Peak	\$0.03843 (R)	\$0.06856	\$0.00435		\$0.00061	\$0.00216	\$0.00500	\$0.11911
Off-Peak	\$0.04844 (R)	\$0.01522	\$0.00435		\$0.00061	\$0.00216	\$0.00500	\$0.07578

Issued by

Advice Letter No. 1350 E-A

Gregory S. Sorensen Date Filed

~~October 31, 2019~~ January 31, 2020

Decision No. _____

Name

President

Effective

~~January~~ February 1, 2020

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
 SOUTH LAKE TAHOE, CALIFORNIA
 Canceling

~~22nd1st Revised~~
~~21st0th Revised~~

CPUC Sheet No. 84
 CPUC Sheet No. 84

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.04080 (I)	\$0.07323 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.12972
Mid-Peak	\$0.04156 (I)	\$0.05779 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.11504
Off-Peak	\$0.05095 (I)	\$0.01835 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.08499
Summer								
On-Peak	\$0.04149 (I)	\$0.06942 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.12660
Off-Peak	\$0.05151 (I)	\$0.01608 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.08328

Other Energy Charges (Per kWh)

 Surcharges⁸ \$.00075

(Continued)

Advice Letter No. 1350 E-A
~~October 31, 2019~~ January 31, 2020

Issued by Gregory S. Sorensen Date Filed _____

Decision No. _____

Name President Effective January-February 1, 2020
 Title _____

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$~~16.22~~ (I)~~5.29~~

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation 1	Vegetation 2		SIP 4	PPP 5	BRRBA 7	Total
\$0.07659	\$0.05109	\$0.00451		\$0.00061	\$0.00372	\$0.01989	\$0.15641
Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.07659	\$0.05109	\$0.00451		\$0.00061	\$0.00372	\$0.01989	\$0.15641
\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862

Other Energy Charges (Per kWh)

Surcharges \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 1350 E-A
~~2019~~January 31, 2020

Gregory S. Sorensen

Date Filed October 31,

Decision No. _____
 2020

Name
President

Effective January-February 1,

Title

Resolution No. _____

Canceling

~~2019th~~ **2019th** Revised

CPUC Sheet No. 110

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month:

~~\$21.44 (I)~~ **0.24**

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total	
Winter								
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.17084	
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.15641	
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.11956	
Summer								
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.15641	
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.11967	
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.08125 (I)	\$0.06639 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.18305
Mid-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.01511 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.13177
Summer								
On-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.01522 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.13188

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter							
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.17084
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.15641
Off-Peak	\$0.07659	\$0.01424	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.11956
Summer							
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.15641
Off-Peak	\$0.07659	\$0.01435	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.11967

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31, 2020

Gregory S. Sorensen Date Filed October 31, 2019
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Name
 President
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Effective January-February 1, 2020

Resolution No. _____

110

~~Canceling~~

~~2019~~²⁰¹⁹th Revised

CPUC Sheet No. 110

Winter										
On-Peak	\$0.08125	(l)	\$0.06639	(l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.18305
Mid-Peak	\$0.08125	(l)	\$0.05196	(l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125	(l)	\$0.01511	(l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.13177
Summer										
On-Peak	\$0.08125	(l)	\$0.05196	(l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125	(l)	\$0.01522	(l)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.13188

Other Energy Charges (Per kWh)

 Surcharges ⁸ \$.00075

(Continued)

Advice Letter No. 1350 E-A
31, 2020

Issued by Gregory S. Sorensen Date Filed October 31, 2019
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Name
President
 Title

Effective January-February 1, 2020

Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

\$40.85 (I)38.54

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$ <u>12.10 (I)14.41</u>	\$0.00	\$ <u>12.10 (I)14.41</u>
Summer	\$0.00	\$ <u>7.87 (I)42</u>	\$ <u>7.87 (I)42</u>

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter	\$0.03011	\$0.02387	\$0.00448	\$0.00061	\$0.00372	(\$0.02590)	\$0.03689
Summer	\$0.00000	\$0.08659	\$0.00448	\$0.00061	\$0.00372	(\$0.02590)	\$0.06950

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter	\$0.03194 (I)	\$0.02387 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.04449
Summer	\$0.00000	\$0.08814 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.07682

Other Energy Charges (Per kWh)

Surcharges \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$129.85 ~~(1)2.44~~

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$12.10 (1)4.44		\$12.10 (1)4.44
Mid-Peak	\$12.10 (1)4.44		\$12.10 (1)4.44
Off-Peak	\$12.10 (1)4.44		\$12.10 (1)4.44
Summer			
On-Peak		\$7.87 (1)42	\$7.87 (1)42
Off-Peak		\$7.87 (1)42	\$7.87 (1)42

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	BRRBA ⁷	Total	
Winter								
On-Peak	\$0.03011	\$0.02543	\$0.00448	\$0.00061	\$0.00372	(\$0.02590)	0.03845	
Mid-Peak	\$0.03011	\$0.02605	\$0.00448	\$0.00061	\$0.00372	(\$0.02590)	0.03907	
Off-Peak	\$0.03011	\$0.02013	\$0.00448	\$0.00061	\$0.00372	(\$0.02590)	0.03315	
Summer								
On-Peak	\$0.00000	\$0.09484	\$0.00448	\$0.00061	\$0.00372	(\$0.02590)	0.07775	
Off-Peak	\$0.00000	\$0.07833	\$0.00448	\$0.00061	\$0.00372	(\$0.02590)	0.06124	
	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.03194 (1)	\$0.02543 (1)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.04605
Mid-Peak	\$0.03194 (1)	\$0.02605 (1)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.04667
Off-Peak	\$0.03194 (1)	\$0.02013 (1)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.04075
Summer								
On-Peak	\$0.00000	\$0.09639 (1)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.08507
Off-Peak	\$0.00000	\$0.07988 (1)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.06856

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

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Gregory S. Sorensen

Date Filed October 31,

2019 January 31, 2020

Name

Decision No. _____

President

Effective

January-February 1, 2020

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~2019th Revised~~

198th Revised

CPUC Sheet No. 117

CPUC Sheet No. 117

- 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
- 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
- 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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Date Filed October 31,

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President

Effective

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Title

Resolution No. _____

(T)

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$~~483.29~~ (~~1~~)~~55.59~~

Facilities Charge

Per kW of Maximum Demand, per month

\$~~5.43~~ (~~1~~)~~12~~

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$ 6.69 (1) 34	\$ 1.76 (1) 4	\$ 8.43 (1) 7.95
Mid-Peak	\$ 1.98 (1) 7	\$ 1.19 (1) 2	\$ 2.99 (1) 3.17
Summer			
On-Peak	\$ 2.80 (1) 64	\$ 11.12 (1) 0.48	\$ 13.92 (1) 12

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter							
On-Peak	\$0.01284	\$0.03994	\$0.00000	\$0.00061	\$0.00372	\$0.01345	0.07056
Mid-Peak	\$0.01100	\$0.04084	\$0.00000	\$0.00061	\$0.00372	\$0.01345	0.06962
Off-Peak	\$0.00589	\$0.03227	\$0.00000	\$0.00061	\$0.00372	\$0.01345	0.05594
Summer							
On-Peak	\$0.01694	\$0.03983	\$0.00000	\$0.00061	\$0.00372	\$0.01345	0.07455
Off-Peak	\$0.00924	\$0.02970	\$0.00000	\$0.00061	\$0.00372	\$0.01345	0.05672

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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~21st~~ **0th Revised**

~~2019~~ **th Revised**

CPUC Sheet No. 120

CPUC Sheet No. 120

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.01362 (l)	\$0.03994 (l)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.07708
Mid-Peak	\$0.01167 (l)	\$0.04084 (l)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.07603
Off-Peak	\$0.00625 (l)	\$0.03227 (l)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.06204
Summer								
On-Peak	\$0.01797 (l)	\$0.03983 (l)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.08132
Off-Peak	\$0.00980 (l)	\$0.02970 (l)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.06302

Other Energy Charges (Per kWh)

 Surcharges ⁸ \$0.00075

(Continued)

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Name
President

Effective January-February 1, 2020

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month

\$16.22 (I)5-29

Energy Charges (Per kWh)

Distribution	Generation ¹	Vegetation ²		SIP ⁴	PPP ⁵	BRRBA ⁷	Total
\$0.02217	\$0.05803	\$0.00588		\$0.00061	\$0.00372	\$0.14466	\$0.23507
Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
\$0.02352 (I)	\$0.05932 (I)	\$0.00588	\$0.00193	\$0.00061	\$0.00372	\$0.14466	\$0.23964

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

- Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
- Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
- Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.

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Decision No. _____ Name _____ Effective January-February 1, 2020
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LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~210th Revised~~

~~2019th Revised~~

CPUC Sheet No. 124

CPUC Sheet No. 124

8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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Resolution No. _____

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
High Pressure Sodium Street Lights							
5,800 Lumen	\$13.18	\$1.28	\$0.18	\$0.02	\$0.11	\$12.63	27.40
9,500 Lumen	\$13.22	\$1.61	\$0.26	\$0.03	\$0.15	\$17.85	33.12
22,000 Lumen	\$14.29	\$3.09	\$0.50	\$0.05	\$0.29	\$34.40	52.62
High Pressure Sodium Outdoor Lights							
5,800 Lumen	\$8.61	\$1.15	\$0.09	\$0.02	\$0.10	\$0.11	10.08
9,500 Lumen	\$8.84	\$1.65	\$0.12	\$0.03	\$0.15	\$0.15	10.94
16,000 Lumen	\$9.21	\$2.68	\$0.20	\$0.04	\$0.24	\$0.25	12.62
22,000 Lumen	\$9.79	\$3.37	\$0.26	\$0.05	\$0.31	\$0.31	14.09

Lamp Type / Nominal Rating	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
High Pressure Sodium Street Lights								
5,800 Lumen	\$13.98 (I)	\$1.28 (I)	\$0.18	\$0.52	\$0.02	\$0.11	\$12.63	\$28.72
9,500 Lumen	\$14.02 (I)	\$1.62 (I)	\$0.26	\$0.73	\$0.03	\$0.15	\$17.85	\$34.66
22,000 Lumen	\$15.16 (I)	\$3.10 (I)	\$0.50	\$1.41	\$0.05	\$0.29	\$34.40	\$54.91
High Pressure Sodium Outdoor Lights								
5,800 Lumen	\$9.13 (I)	\$1.15 (I)	\$0.09	\$0.56	\$0.02	\$0.11	\$0.37	\$11.43
9,500 Lumen	\$9.38 (I)	\$1.66 (I)	\$0.12	\$0.79	\$0.03	\$0.15	\$0.52	\$12.65
16,000 Lumen	\$9.77 (I)	\$2.69 (I)	\$0.20	\$1.29	\$0.04	\$0.25	\$0.86	\$15.10
22,000 Lumen	\$10.39 (I)	\$3.38 (I)	\$0.26	\$1.63	\$0.05	\$0.31	\$1.09	\$17.11

Other Energy Charges

Surcharges⁸ (Per lamp per month)

High Pressure Sodium Street Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.06(I)

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.05
22,000 Lumen	\$0.06

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.

Issued by

Advice Letter No. 1350 E-A
202019

Gregory S. Sorensen Date Filed October-January 31,

Decision No. _____
2020

Name
President

Effective January-February 1,

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

~~21st~~ Revised

~~2019th~~ Revised

CPUC Sheet No. 126

CPUC Sheet No. 126

- 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
- 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
- 5. ~~PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.~~
- 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
- 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
- 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 1350 E-A
202019

Issued by

Gregory S. Sorensen Date Filed October-January 31,

Decision No. _____
2020

Name

President Effective January-February 1,

Title

Resolution No. _____

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge - TOU

Per meter, per month

~~\$14.25 (I)3.43~~

Energy Charges (Per kWh) - TOU

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total	
Winter								
On-Peak	\$0.06682	\$0.06069	\$0.00435	\$0.00061	\$0.00372	\$0.00500	\$0.14119	
Mid-Peak	\$0.06682	\$0.05693	\$0.00435	\$0.00061	\$0.00372	\$0.00500	\$0.13743	
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00061	\$0.00372	\$0.00500	\$0.08050	
Summer								
On-Peak	\$0.06682	\$0.05726	\$0.00435	\$0.00061	\$0.00372	\$0.00500	\$0.13776	
Off-Peak	\$0.06682	\$0.00000	\$0.00435	\$0.00061	\$0.00372	\$0.00500	\$0.08050	
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.07088 (I)	\$0.06155 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.15194
Mid-Peak	\$0.07088 (I)	\$0.05779 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14818
Off-Peak	\$0.07088 (I)	\$0.00000	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.09039
Summer								
On-Peak	\$0.07088 (I)	\$0.05812 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14851
Off-Peak	\$0.07088 (I)	\$0.00000	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.09039

Customer Charge – TOU CARE

Per meter, per month

~~\$11.39 (I)0.74~~

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total
Winter							
On-Peak	\$0.03774 (R)	\$0.07237	\$0.00435	\$0.00061	\$0.00216	\$0.00500	\$0.12223
Mid-Peak	\$0.03849 (R)	\$0.05693	\$0.00435	\$0.00061	\$0.00216	\$0.00500	\$0.10754
Off-Peak	\$0.04988 (R)	\$0.00000	\$0.00435	\$0.00061	\$0.00216	\$0.00500	\$0.06200
Summer							
On-Peak	\$0.03843 (R)	\$0.06856	\$0.00435	\$0.00061	\$0.00216	\$0.00500	\$0.11911
Off-Peak	\$0.04988 (R)	\$0.00000	\$0.00435	\$0.00061	\$0.00216	\$0.00500	\$0.06200

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202019

Gregory S. Sorensen Date Filed October January 31,

Decision No. _____
2020

Name
President

Effective January-February 1,

Title

Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling 109th Revised
98th Revised

CPUC Sheet No. 155

CPUC Sheet No. 155

	Distribution		Generation 1		Vegetation 2		CEMA 3		SIP 4		PPP 5		BRRBA 7		Total
Winter															
On-Peak	\$0.04080	(I)	\$0.07323	(I)	\$0.00435		\$0.00357		\$0.00061		\$0.00216		\$0.00500		\$0.12972
Mid-Peak	\$0.04156	(I)	\$0.05779	(I)	\$0.00435		\$0.00357		\$0.00061		\$0.00216		\$0.00500		\$0.11504
Off-Peak	\$0.05311	(I)			\$0.00435		\$0.00357		\$0.00061		\$0.00216		\$0.00500		\$0.06880
Summer															
On-Peak	\$0.04149	(I)	\$0.06942	(I)	\$0.00435		\$0.00357		\$0.00061		\$0.00216		\$0.00500		\$0.12660
Off-Peak	\$0.05311	(I)			\$0.00435		\$0.00357		\$0.00061		\$0.00216		\$0.00500		\$0.06880

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 1350 E A Gregory S. Sorensen Date Filed October January 31, 2020

Name

Decision No. _____ President Effective January-February 1, 2020

Title

Resolution No. _____

**SCHEDULE NO. TOU A-1 EV
ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month

~~\$21.44~~ **(I)0.24**

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	SIP 4	PPP 5	BRRBA 7	Total	
Winter								
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.17084	
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.15641	
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.10532	
Summer								
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.15641	
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.10532	
	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.08125 (I)	\$0.06639 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.18305
Mid-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.00000 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.11666
Summer								
On-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.00000 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.11666

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.07659	\$0.06552	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.17084	
Mid-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.15641	
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.10532	
Summer								
On-Peak	\$0.07659	\$0.05109	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.15641	
Off-Peak	\$0.07659	\$0.00000	\$0.00451	\$0.00061	\$0.00372	\$0.01989	0.10532	
Winter								
On-Peak	\$0.08125 (I)	\$0.06639 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.18305
Mid-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.00000 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.11666
Summer								
On-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.00000 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.11666

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Advice Letter No. 1350 E-A

Gregory S. Sorensen

Date Filed

October-January 31,

2020

Name

Decision No. _____

President

Effective

January-February 1,

2020

Title

Resolution No. _____

Other Energy Charges (Per kWh)

Surcharges⁸ \$.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

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202019

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Date Filed October-January 31,
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Decision No. _____
2020

President

Effective January-February 1,

Title

Resolution No. _____

Attachment B
Clean Tariffs

**PRELIMINARY STATEMENT
(Continued)**

**10. CALIFORNIA ALTERNATE RATES FOR ENERGY (CARE) SURCHARGE PROVISION
(Continued)**

E. Calculation of CARE Surcharge

The CARE Surcharge shall be determined from the following calculations:

1. The estimated Forecast Period CARE Program Costs;
2. Plus: The estimated balance in the Balancing Account as of the beginning of the Forecast Period;
3. The sum of (1) and (2) above shall be divided by the sales subject to the CARE Surcharge estimated to be sold during the Forecast Period.

The following factor has been, or is, in effect for the period shown:

<u>Effective On and After</u>	<u>CARE Surcharge \$/kWh</u>
January 1, 2011	.00113
January 1, 2012	.00113
March 1, 2014	.00294
January 1, 2015	.00153
March 1, 2017	.00200
January 1, 2019	.00154
January 1, 2020	.00156 (I)

F. Reasonableness Review

In conjunction with the appropriate proceeding, the Utility shall file with the

Commission a report on the reasonableness of recorded CARE Program costs includable in the CARE Surcharge Balancing Account during the Record Period.

SCHEDULE NO. D-1
DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$9.02 (I)

Energy Charges (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRBBA 7	Total
\$0.07088 (I)	\$0.03412 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.12451

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.07088 (I)	\$0.05812 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14851
---------------	---------------	-----------	-----------	-----------	-----------	-----------	-----------

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 135 E-A Issued by Gregory S. Sorensen Date Filed January 31, 2020
 Decision No. _____ Name _____ Effective February 1, 2020
 Title _____ Resolution No. _____

**SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$14.25 (I)

Energy Charges (Per kWh)

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.07088 (I)	\$0.06155 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.15194
Mid-Peak	\$0.07088 (I)	\$0.05779 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14818
Off-Peak	\$0.07088 (I)	\$0.01082 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.10121
Summer								
On-Peak	\$0.07088 (I)	\$0.05812 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14851
Off-Peak	\$0.07088 (I)	\$0.00803 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.09842

Other Energy Charges (Per kWh)

Surcharges 8 \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

SCHEDULE NO. CARE
CARE DOMESTIC SERVICE

APPLICABILITY

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule.

TERRITORY

Entire California Service Area.

RATES

Customer Charge – Non TOU (Otherwise Applicable Schedule D-1)

Per meter, per month \$7.22 (I)

Energy Charges – Non TOU (Per kWh)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
\$0.04629 (I)	\$0.03412 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.09610

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.04149 (I)	\$0.05812 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.11530
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$11.39 (I)

Energy Charges – TOU (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.04080 (I)	\$0.07323 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.12972
Mid-Peak	\$0.04156 (I)	\$0.05779 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.11504
Off-Peak	\$0.05095 (I)	\$0.01835 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.08499
Summer								
On-Peak	\$0.04149 (I)	\$0.06942 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.12660
Off-Peak	\$0.05151 (I)	\$0.01608 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.08328

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.0075

(Continued)

Advice Letter No. 135 E-A

Issued by

Gregory S. Sorensen Date Filed January 31, 2020

Name

Decision No. _____

President

Effective

February 1, 2020

Title

Resolution No. _____

SCHEDULE NO. A-1
SMALL GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$16.22 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRBBA ⁷	Total
\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
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Other Energy Charges (Per kWh)

Surcharges \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 135 E-A Issued by Gregory S. Sorensen Date Filed January 31, 2020

Decision No. _____ Name Gregory S. Sorensen Effective February 1, 2020
Title _____ Resolution No. _____

SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month: \$21.44 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.08125 (I)	\$0.06639 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.18305
Mid-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.01511 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.13177
Summer								
On-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.01522 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.13188

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.08125 (I)	\$0.06639 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.18305
Mid-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.01511 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.13177
Summer								
On-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.01522 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.13188

Other Energy Charges (Per kWh)

Surcharges 8 \$.00075

(Continued)

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$40.85 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$12.10 (I)	\$0.00	\$12.10 (I)
Summer	\$ 0.00	\$7.87 (I)	\$ 7.87 (I)

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation 1</u>	<u>Vegetation 2</u>	<u>CEMA 3</u>	<u>SIP 4</u>	<u>PPP 5</u>	<u>BRRBA 7</u>	<u>Total</u>
Winter	\$0.03194 (I)	\$0.02387 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.04449
Summer	\$0.00000	\$0.08814 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.07682

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

**SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE**

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per Billing Month \$129.85 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$12.10 (I)		\$12.10 (I)
Mid-Peak	\$12.10 (I)		\$12.10 (I)
Off-Peak	\$12.10 (I)		\$12.10 (I)
Summer			
On-Peak		\$7.87 (I)	\$7.87 (I)
Off-Peak		\$7.87 (I)	\$7.87 (I)

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.03194 (I)	\$0.02543 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.04605
Mid-Peak	\$0.03194 (I)	\$0.02605 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.04667
Off-Peak	\$0.03194 (I)	\$0.02013 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.04075
Summer								
On-Peak	\$0.00000	\$0.09639 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.08507
Off-Peak	\$0.00000	\$0.07988 (I)	\$0.00448	\$0.00577	\$0.00061	\$0.00372	(\$0.02590)	\$0.06856

Other Energy Charges (Per kWh)

 Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>135 E-A</u>	Issued by <u>Gregory S. Sorensen</u> Name	Date Filed <u>January 31, 2020</u>
Decision No. _____	<u>President</u> Title	Effective <u>February 1, 2020</u>
		Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE

APPLICABILITY

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$483.29 (I)

Facilities Charge

Per kW of Maximum Demand, per month \$5.43 (I)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$6.69 (I)	\$ 1.74 (I)	\$ 8.43 (I)
Mid-Peak	\$1.98 (I)	\$ 1.19 (I)	\$ 3.17 (I)
Summer			
On-Peak	\$2.80 (I)	\$11.12 (I)	\$13.92 (I)

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.01362 (I)	\$0.03994 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.07708
Mid-Peak	\$0.01167 (I)	\$0.04084 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.07603
Off-Peak	\$0.00625 (I)	\$0.03227 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.06204
Summer								
On-Peak	\$0.01797 (I)	\$0.03983 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.08132
Off-Peak	\$0.00980 (I)	\$0.02970 (I)	\$0.00000	\$0.00574	\$0.00061	\$0.00372	\$0.01345	\$0.06302

Other Energy Charges (Per kWh)

 Surcharges ⁸ \$0.00075

(Continued)

Advice Letter No. 135 E-A

Issued by

Gregory S. Sorensen

Date Filed January 31, 2020

Name

Decision No. _____

President

Effective February 1, 2020

Title

Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per customer, per month \$16.22 (I)

Energy Charges (Per kWh)

Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
\$0.02352 (I)	\$0.05932 (I)	\$0.00588	\$0.00193	\$0.00061	\$0.00372	\$0.14466	\$0.23964

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges \$0.00075

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
 2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
 3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
 4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
 5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
 6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
 7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
 8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 135 E-A

Issued by
Gregory S. Sorensen

Date Filed January 31, 2020

Decision No. _____

Name
President
 Title

Effective February 1, 2020

Resolution No. _____

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment.

TERRITORY

Entire California Service Area.

RATES

Energy Charges (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
High Pressure Sodium Street Lights								
5,800 Lumen	\$13.98	(I) \$1.28	(I) \$0.18	\$0.52	\$0.02	\$0.11	\$12.63	\$28.72
9,500 Lumen	\$14.02	(I) \$1.62	(I) \$0.26	\$0.73	\$0.03	\$0.15	\$17.85	\$34.66
22,000 Lumen	\$15.16	(I) \$3.10	(I) \$0.50	\$1.41	\$0.05	\$0.29	\$34.40	\$54.91
High Pressure Sodium Outdoor Lights								
5,800 Lumen	\$9.13	(I) \$1.15	(I) \$0.09	\$0.56	\$0.02	\$0.11	\$0.37	\$11.43
9,500 Lumen	\$9.38	(I) \$1.66	(I) \$0.12	\$0.79	\$0.03	\$0.15	\$0.52	\$12.65
16,000 Lumen	\$9.77	(I) \$2.69	(I) \$0.20	\$1.29	\$0.04	\$0.25	\$0.86	\$15.10
22,000 Lumen	\$10.39	(I) \$3.38	(I) \$0.26	\$1.63	\$0.05	\$0.31	\$1.09	\$17.11

Other Energy Charges

Surcharges⁸ (Per lamp per month)

High Pressure Sodium Street Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.06(I)

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.02
9,500 Lumen	\$0.03
22,000 Lumen	\$0.05
22,000 Lumen	\$0.06

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

**SCHEDULE NO. TOU D-1 EV
ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES**Customer Charge - TOU**

Per meter, per month

\$14.25 (I)

Energy Charges (Per kWh) - TOU

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.07088 (I)	\$0.06155 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.15194
Mid-Peak	\$0.07088 (I)	\$0.05779 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14818
Off-Peak	\$0.07088 (I)	\$0.00000	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.09039
Summer								
On-Peak	\$0.07088 (I)	\$0.05812 (I)	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.14851
Off-Peak	\$0.07088 (I)	\$0.00000	\$0.00435	\$0.00583	\$0.00061	\$0.00372	\$0.00500	\$0.09039

Customer Charge – TOU CARE

Per meter, per month

\$11.39 (I)

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ¹	Vegetation ²	CEMA ³	SIP ⁴	PPP ⁵	BRRBA ⁷	Total
Winter								
On-Peak	\$0.04080 (I)	\$0.07323 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.12972
Mid-Peak	\$0.04156 (I)	\$0.05779 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.11504
Off-Peak	\$0.05311 (I)		\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.06880
Summer								
On-Peak	\$0.04149 (I)	\$0.06942 (I)	\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.12660
Off-Peak	\$0.05311 (I)		\$0.00435	\$0.00357	\$0.00061	\$0.00216	\$0.00500	\$0.06880

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 135 E-A

Issued by
Gregory S. Sorensen Date Filed January 31, 2020
Name

Decision No. _____

President Effective February 1, 2020
Title

Resolution No. _____

**SCHEDULE NO. TOU A-1 EV
 ELECTRICAL VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**

APPLICABILITY

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable.

TERRITORY

Entire California Service Area.

RATES

Customer Charge

Per meter, per month \$21.44 (I)

Energy Charges (Per kWh)

A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation 1	Vegetation 2	CEMA 3	SIP 4	PPP 5	BRRBA 7	Total
Winter								
On-Peak	\$0.08125 (I)	\$0.06639 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.18305
Mid-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.00000 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.11666
Summer								
On-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.00000 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.11666

B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter								
On-Peak	\$0.08125 (I)	\$0.06639 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.18305
Mid-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.00000 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.11666
Summer								
On-Peak	\$0.08125 (I)	\$0.05196 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.16862
Off-Peak	\$0.08125 (I)	\$0.00000 (I)	\$0.00451	\$0.00668	\$0.00061	\$0.00372	\$0.01989	\$0.11666

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00075

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)